



January 2, 2020

**VIA ELECTRONIC FILING**

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive  
Columbia, South Carolina 29210

RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v. South Carolina Electric & Gas Company, Defendant/Respondent  
Docket No. 2017-207-E

Request of the Office of Regulatory Staff for Rate Relief to South Carolina Electric & Gas Company's Rates Pursuant to S.C. Code Ann. § 58-27-920  
Docket 2017-305-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Incorporated for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Incorporated, as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans  
Docket No. 2017-370-E

Dear Ms. Boyd:

By Order No. 2018-804, issued on December 21, 2018, in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") required Dominion Energy South Carolina ("DESC" or "Company") to provide an aggregate rate refund of 2017 revenue of \$2.45 million to DESC's natural gas customers to be distributed over three years as a bill credit. The first of these bill credits in the amount of \$820,000 was provided on bills rendered on and after the first billing cycle of February 2019. The second bill credit of \$815,000 is to be provided on bills rendered on and after the first billing cycle of January 2020, and the final bill credit of \$815,000 will be provided on bills rendered on and after the first billing cycle of January 2021.

Because these gas rate refunds are not a recurring rate matter but only affect bills rendered during three discrete billing months, spanning multiple years, these

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January 2, 2020

Page 2

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refunds are not included on the Company's natural gas rate tariff sheets. By letter dated December 31, 2018, DESC provided the Commission with an estimated calculation of the amount of the refund by customer rate and class that was to be provided in the bills rendered on or after the first billing cycle of February 2019. On January 24, 2019, the Company provided the Commission with an updated calculation, which reflected the actual amount of the refund by customer rate and class based on active accounts as of January 18, 2019.

In its December 31, 2018 letter, the Company also informed the Commission that "[a] calculation of the amount of the refund by customer rate and class to be applied in the[] latter two billing cycles will be provided by letter to the Commission prior to the first billing cycle in January of those years."

By this letter, the Company hereby provides the Commission with a calculation of the amount of the refund by customer rate and class to be provided on bills rendered on and after the first billing cycle of January 2020.

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Matthew W. Gissendanner

MWG/kms

Enclosure

cc: All Parties of Record in Docket No. 2017-207-E  
All Parties of Record in Docket No. 2017-305-E  
All Parties of Record in Docket No. 2017-370-E  
(via electronic mail only w/enclosure)

Dominion Energy South Carolina, Inc.  
Docket No. 2017-370-E; Order No. 2018-804  
Allocation of 2020 Natural Gas Bill Credit

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	**Bill Credit Allocation \$815,000	*Number of Active Accounts	Bill Credit Amount by Rate	Total Bill Credit
<b>Residential Firm Service</b>						
47	\$ 3,172.67	0.00%	\$ 6.46	12	\$ 0.54	\$ 6.46
32B	\$ 12,370.43	0.00%	\$ 25.17	23	\$ 1.09	\$ 25.17
32S	\$ 112,551,000.48	28.10%	\$ 229,029.58	253,400	\$ 0.90	\$ 229,029.58
32V	\$ 71,849,696.94	17.94%	\$ 146,206.66	110,344	\$ 1.33	\$ 146,206.66
<b>Residential Service Total</b>	<b>\$ 184,416,240.52</b>	<b>46.05%</b>	<b>\$ 375,267.87</b>	<b>363,779</b>		<b>\$ 375,267.87</b>
<b>Commerical Firm Service**</b>						
31	\$ 19,635,002.79	4.90%	\$ 39,957.65	17,539	\$ 2.28	\$ 39,957.65
33	\$ 71,089,228.67	17.75%	\$ 144,668.09	9,545	\$ 15.16	\$ 144,668.09
49	\$ 123,714.16	0.03%	\$ 251.76	15	\$ 16.78	\$ 251.76
31A	\$ 5,679.40	0.00%	\$ -	-	\$ -	\$ -
31B	\$ 4,584.47	0.00%	\$ 9.33	2	\$ 4.66	\$ 9.33
D31	\$ 37,379.02	0.01%	\$ 76.07	1	\$ 76.07	\$ 76.07
D33	\$ 1,279,016.35	0.32%	\$ 2,602.83	36	\$ 72.30	\$ 2,602.83
33B	\$ 78,478.44	0.02%	\$ 159.71	1	\$ 159.71	\$ 159.71
<b>Commerical Firm Service Total</b>	<b>\$ 92,253,083.30</b>	<b>23.03%</b>	<b>\$ 187,725.43</b>	<b>27,139</b>		<b>\$ 187,725.43</b>
<b>Industrial Firm Service</b>						
34	\$ 6,880,752.74	1.72%	\$ 14,001.62	63	\$ 222.25	\$ 14,001.62
35	\$ 10,829,200.09	2.70%	\$ 22,036.30	153	\$ 144.03	\$ 22,036.30
<b>Industrial Firm Service Total</b>	<b>\$ 17,709,952.83</b>	<b>4.42%</b>	<b>\$ 36,037.91</b>	<b>216</b>		<b>\$ 36,037.91</b>
<b>Total Firm Service</b>	<b>\$ 294,379,276.65</b>	<b>73.50%</b>	<b>\$ 599,031.22</b>	<b>391,134</b>		<b>\$ 599,031.22</b>
<b>Interruptible Service**</b>						
45	\$ 443,377.50	0.11%	904.56	1	\$ 904.56	\$ 904.56
50	\$ 10,560.75	0.00%	-	-	\$ -	\$ -
56	\$ 8,177.50	0.00%	-	-	\$ -	\$ -
61	\$ 3,368,383.04	0.84%	6,872.00	11	\$ 624.73	\$ 6,872.00
73	\$ 337,106.59	0.08%	687.75	1	\$ 687.75	\$ 687.75
90	\$ 244,533.13	0.06%	498.88	1	\$ 498.88	\$ 498.88
156	\$ 1,254,757.43	0.31%	2,559.89	6	\$ 426.65	\$ 2,559.89
260	\$ 6,860,696.39	1.71%	13,996.84	15	\$ 933.12	\$ 13,996.84
261	\$ 5,818,897.12	1.45%	11,871.42	43	\$ 276.08	\$ 11,871.42
273	\$ 1,013,428.78	0.25%	2,067.55	2	\$ 1,033.77	\$ 2,067.55
274	\$ 4,200.23	0.00%	8.57	1	\$ 8.57	\$ 8.57
352	\$ 62,324.15	0.02%	127.15	1	\$ 127.15	\$ 127.15
360	\$ 3,510,031.61	0.88%	7,160.99	2	\$ 3,580.49	\$ 7,160.99
452	\$ 13,094,851.03	3.27%	26,715.44	44	\$ 607.17	\$ 26,715.44
456	\$ 108,699.52	0.03%	221.76	1	\$ 221.76	\$ 221.76
461	\$ 290,288.52	0.07%	592.23	1	\$ 592.23	\$ 592.23
552	\$ 8,023,701.54	2.00%	16,369.54	5	\$ 3,273.91	\$ 16,369.54
650	\$ 14,555,374.33	3.63%	29,695.13	94	\$ 315.91	\$ 29,695.13
652	\$ 8,277,428.53	2.07%	16,887.19	3	\$ 5,629.06	\$ 16,887.19
653	\$ 6,472,923.32	1.62%	13,205.73	1	\$ 13,205.73	\$ 13,205.73
655	\$ 7,362,993.52	1.84%	15,021.60	8	\$ 1,877.70	\$ 15,021.60
656	\$ 45,128.78	0.01%	-	-	\$ -	\$ -
657	\$ 123,562.59	0.03%	252.09	2	\$ 126.04	\$ 252.09
752	\$ 276,512.83	0.07%	564.13	7	\$ 80.59	\$ 564.13
753	\$ 4,462,241.18	1.11%	9,103.64	1	\$ 9,103.64	\$ 9,103.64
952	\$ 167,393.34	0.04%	-	-	\$ -	\$ -
956	\$ 3,623,388.89	0.90%	7,392.25	2	\$ 3,696.13	\$ 7,392.25
<b>Interruptible Service Total</b>	<b>\$ 89,820,962.14</b>	<b>22.43%</b>	<b>182,776.32</b>	<b>253</b>		<b>\$ 182,776.32</b>

Dominion Energy South Carolina, Inc.  
Docket No. 2017-370-E; Order No. 2018-804  
Allocation of 2020 Natural Gas Bill Credit

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	**Bill Credit Allocation \$815,000	*Number of Active Accounts	Bill Credit Amount by Rate	Total Bill Credit
Special Contract Service						
35A/B	\$ 16,311,627.50	4.07%	\$ 33,192.47	36	\$ 922.01	\$ 33,192.47
Special Contract Service Total	<u>\$ 16,311,627.50</u>	<u>4.07%</u>	<u>\$ 33,192.47</u>	<u>36</u>		<u>\$ 33,192.47</u>
Grand Total	\$ 400,511,866.29	100.00%	\$ 815,000.00	391,423		\$ 815,000.00

\*Active accounts as of January 2, 2020

\*\*The bill credit amounts allocated to rates with no active accounts have been reallocated among the rates with active accounts within the class of service.